



**Discover a proven way!**



# **KLAIPEDA PORT LNG Terminal: Gateway for the Baltic Gas Market**

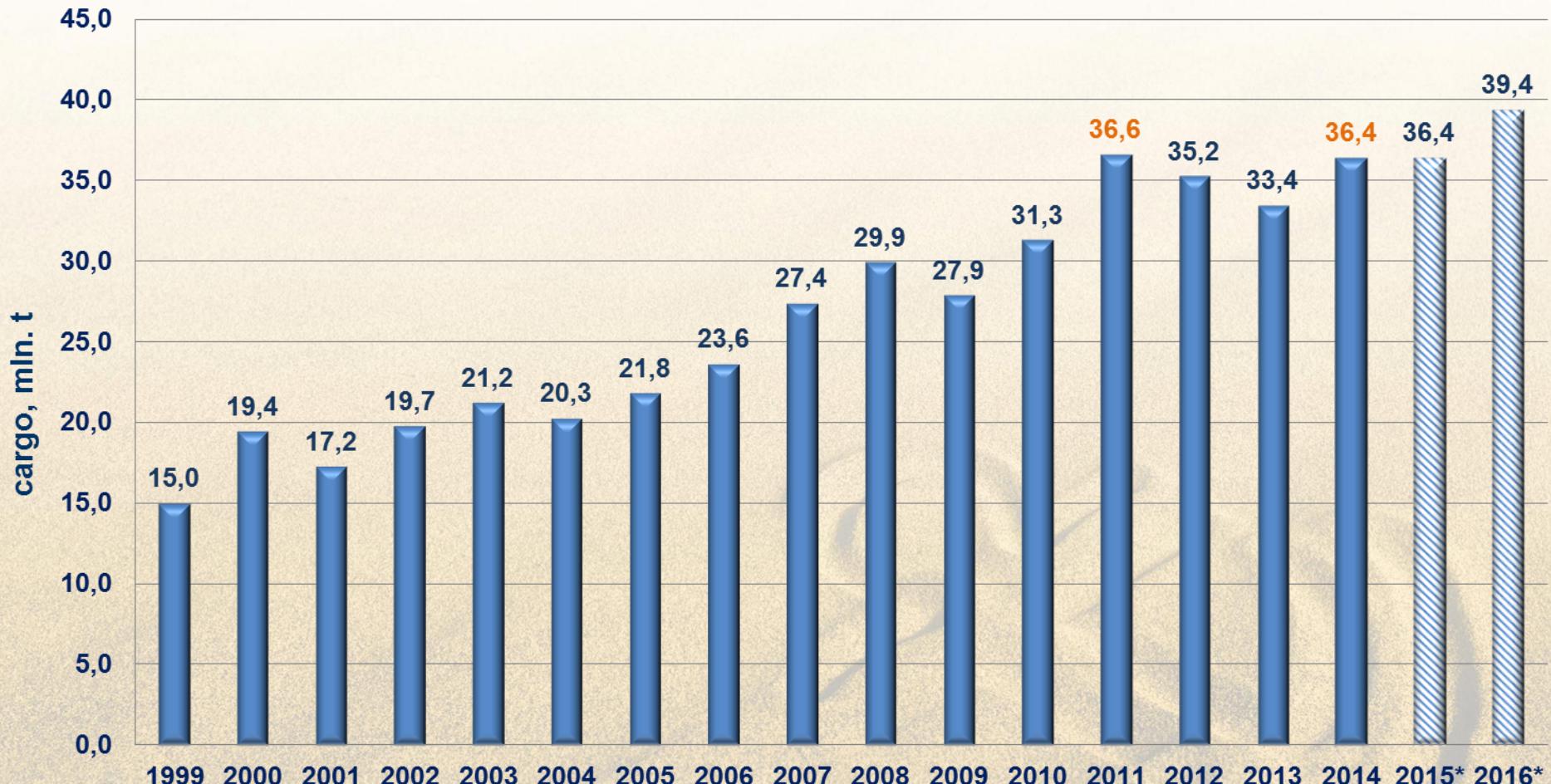
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**Marketing and Corporate Affairs Director**

**2015 05 21**

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# Annual cargo turnover in Klaipeda Port



Average growth of annual cargo turnover is 6,6 %  
(from 1999 to 2014)

# LNG Terminal: Gateway for the Baltic Gas Market



L N G  
T E R M I N A L



# Successful operations



## Commercial operations

First commercial send-out from 1<sup>st</sup> of January 2015

## Commissioning cargo

Delivered 28<sup>th</sup> of October 2014

## First commercial cargo

Delivered 23<sup>rd</sup> of December 2014

## Floating Storage and Regasification Unit (FSRU):

- Capacity – 170 000 m<sup>3</sup>
- Annual throughput capacity – 4 billion m<sup>3</sup>
- Handling: from ship to FSRU – 9 000 m<sup>3</sup>/h LNG
- Handling: from FSRU to pipeline - 460 000 m<sup>3</sup>/h NG



LNG  
TERMINAL

FSRU Independence  
Arrived on the 27<sup>th</sup> of October 2014

# LNG Terminal: Gateway for the Baltic Gas Market



## LNG Terminal in numbers



Total investments and costs of

**492,35  
million EUR**

- ↳ LNG terminal infrastructure
- ↳ Seaport preparation
- ↳ Quay construction
- ↳ 10-year lease of the floating storage and regasification unit (FSRU)

**EUR 428,64 million**

(net of VAT) 10-year lease of the floating storage and regasification unit (FSRU) including crew and maintenance costs

**EUR  
27,19  
million**  
(net of VAT)

Quay  
infrastructure and  
suprastructure  
design and  
installation

**EUR  
27,47  
million**  
(net of VAT)

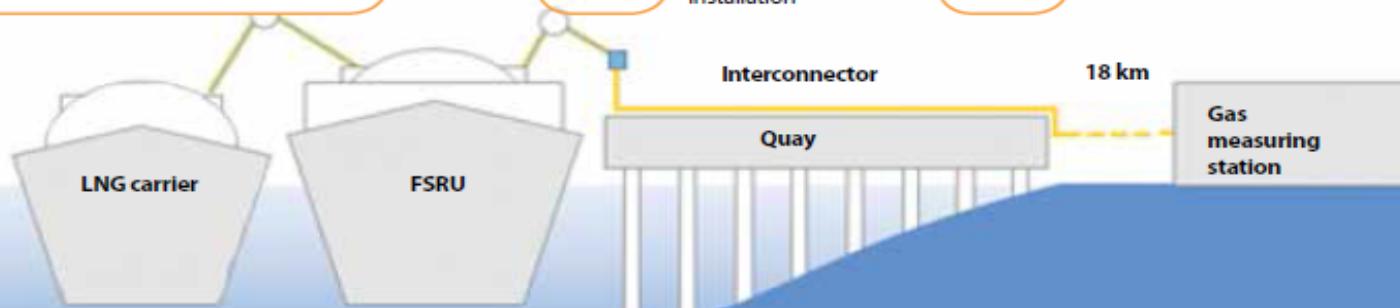
Construction  
of a pipeline  
including drilling  
underneath the  
Curonian Lagoon

18 km

Gas  
measuring  
station



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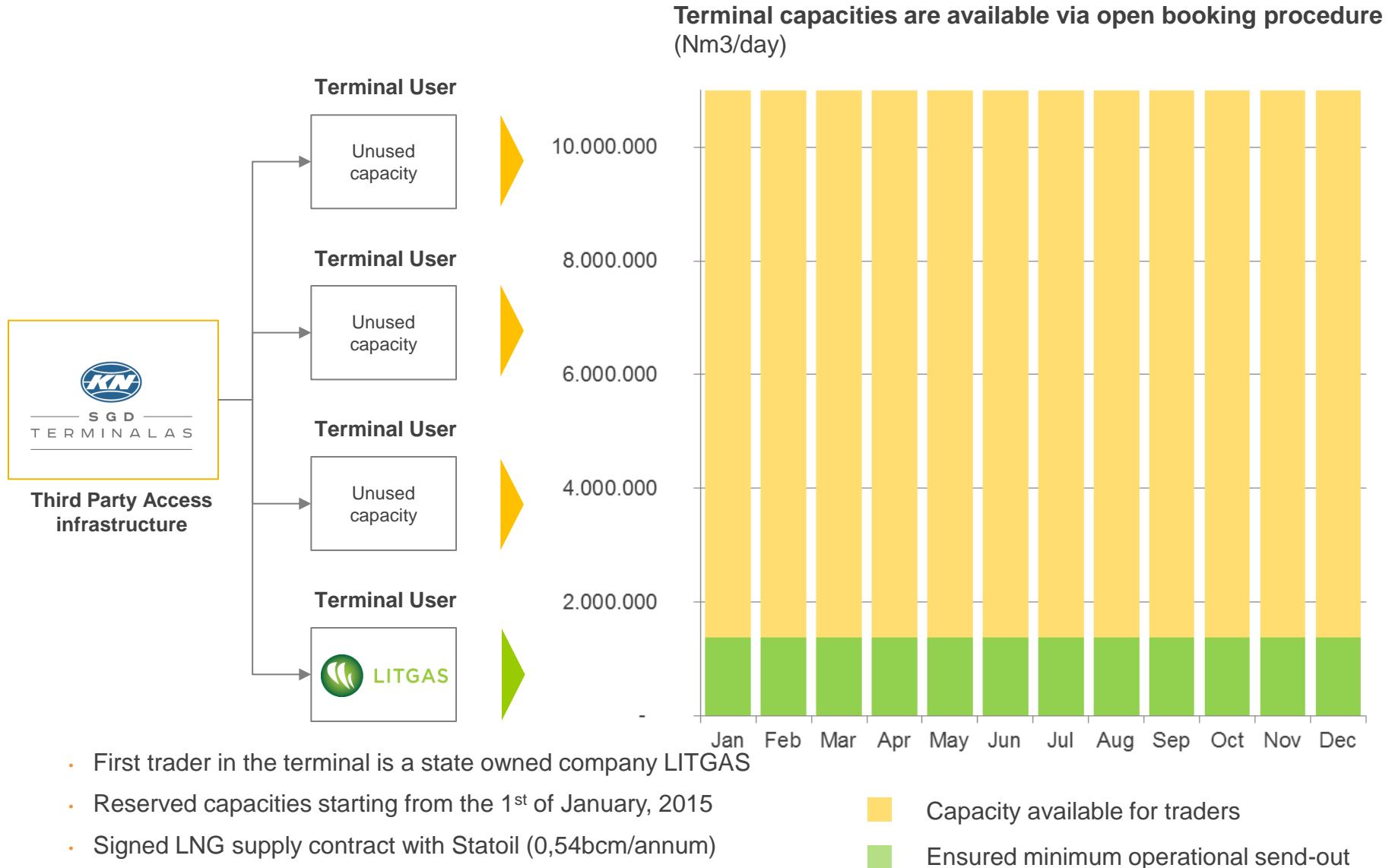


2011 m.	2012 m.	2013 m.	2014 m.
13 July 2011 The Government adopted a resolution recognising the Klaipėda LNG terminal a project of national importance	28 December 2011 Approval of the development plan and SEA report	14 December 2012 Approval of the Special Plan concept and and SEA report	3 May 2013 The FSRU leaves dry dock of the Hyundai Heavy Industries Co., Ltd shipyard in South Korea. The FSRU is named Independence
		9 May 2012 The Government approves the Law on LNG Terminal Construction	14 June 2013 Approval of the special plan of the LNG terminal, related infrastructure and gas pipeline construction
			13 January 2014 Issue of the building permit for the terminal's quay and start of concrete pouring
			August 2014 Expected completion of gas pipeline construction
			September 2014 Expected arrival of the FSRU in Klaipėda
			October 2014 Expected completion of quay construction
			December 2014 Expected launch of the Klaipėda LNG terminal

# Key achievements



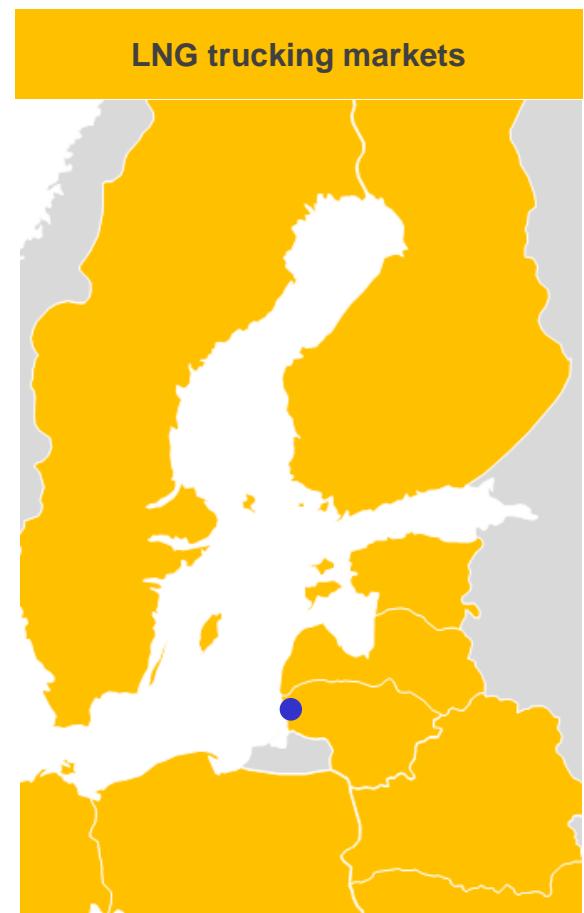
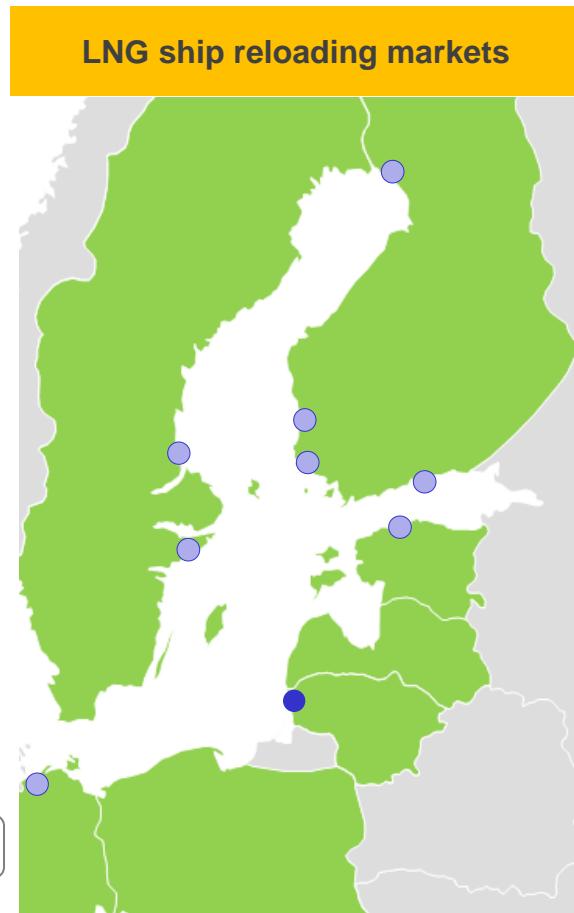
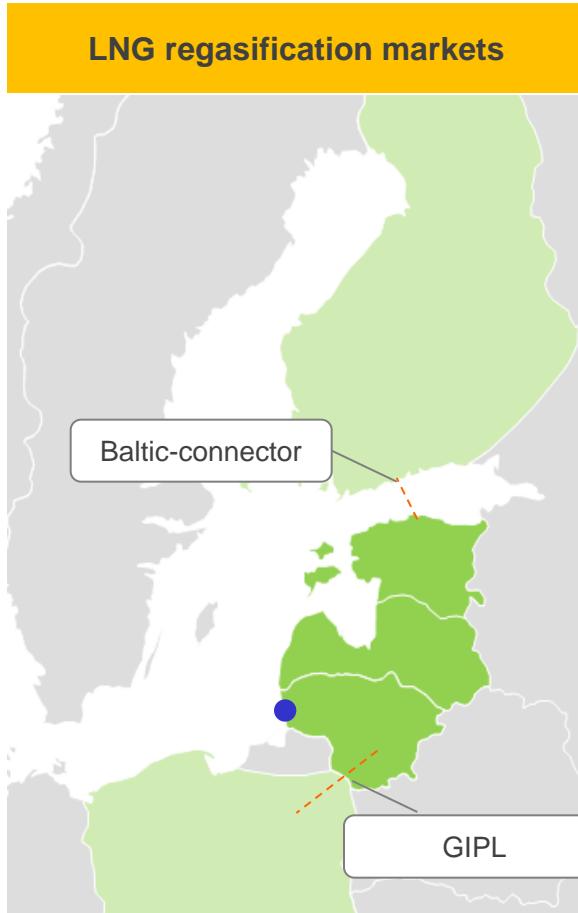
# LNG terminal business model



# Ensuring energy security and access to new markets



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Markets accessible starting the 1<sup>st</sup> of January, 2015

Markets accessible after regional interconnections are finished

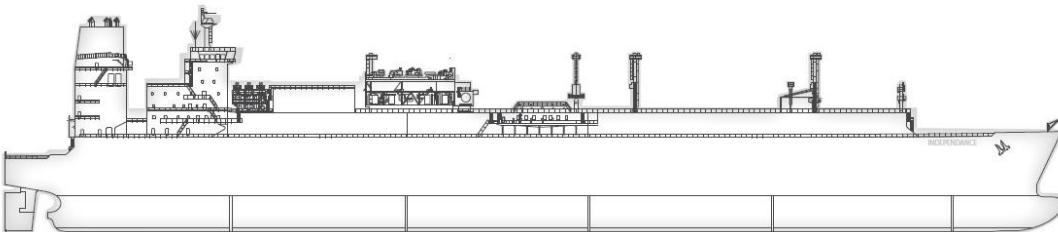
Markets accessible after on-shore LNG reloading station is finished

LNG terminals (5.000-30.000m3) in development

# Services of the LNG terminal

## Services

Start from the 1<sup>st</sup> of January, 2015.



## New opportunities in 2016-2017

**LNG reloading station**

### LNG regasification

- Foundation capacities
- Seasonal capacities
- Spot capacities

Security supplement – 2,73  
EUR/MWh

### LNG reloading

- Seasonal capacities
- Spot capacities

LNG reloading tariff – 1,14  
EUR/MWh

- Minimum send out ensures constant operation availability
- All services are on a transparent third party access basis

**LNG bunkering and truck  
reloading**

- LNG cargo break-bulking possibilities

# LNG reloading station concept

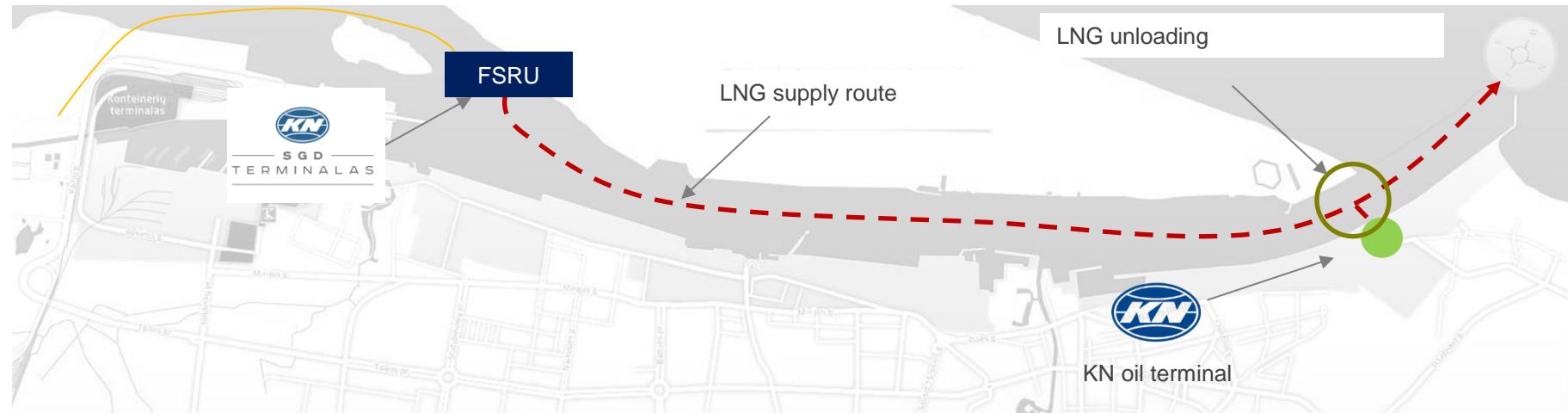


Co-financed by the European Union  
Trans-European Transport Network (TEN-T)

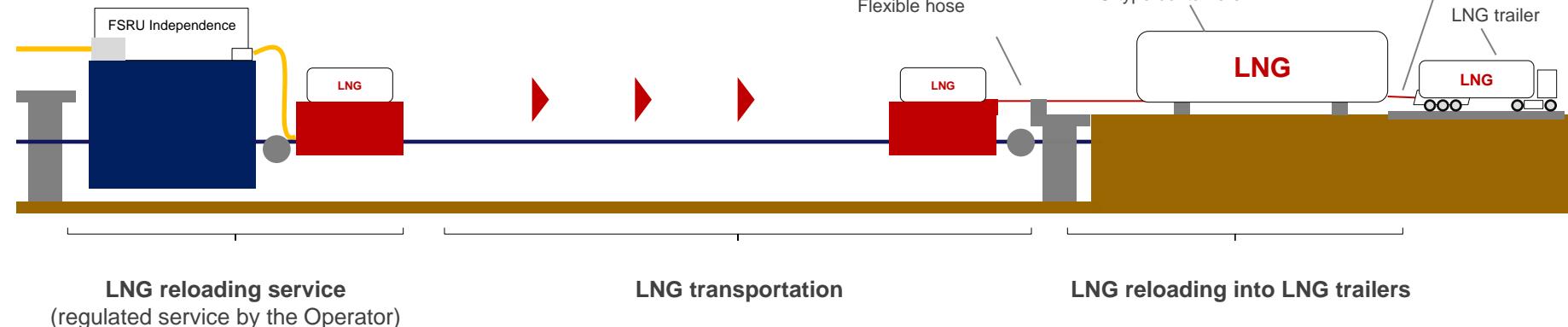


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## LNG Supply Route

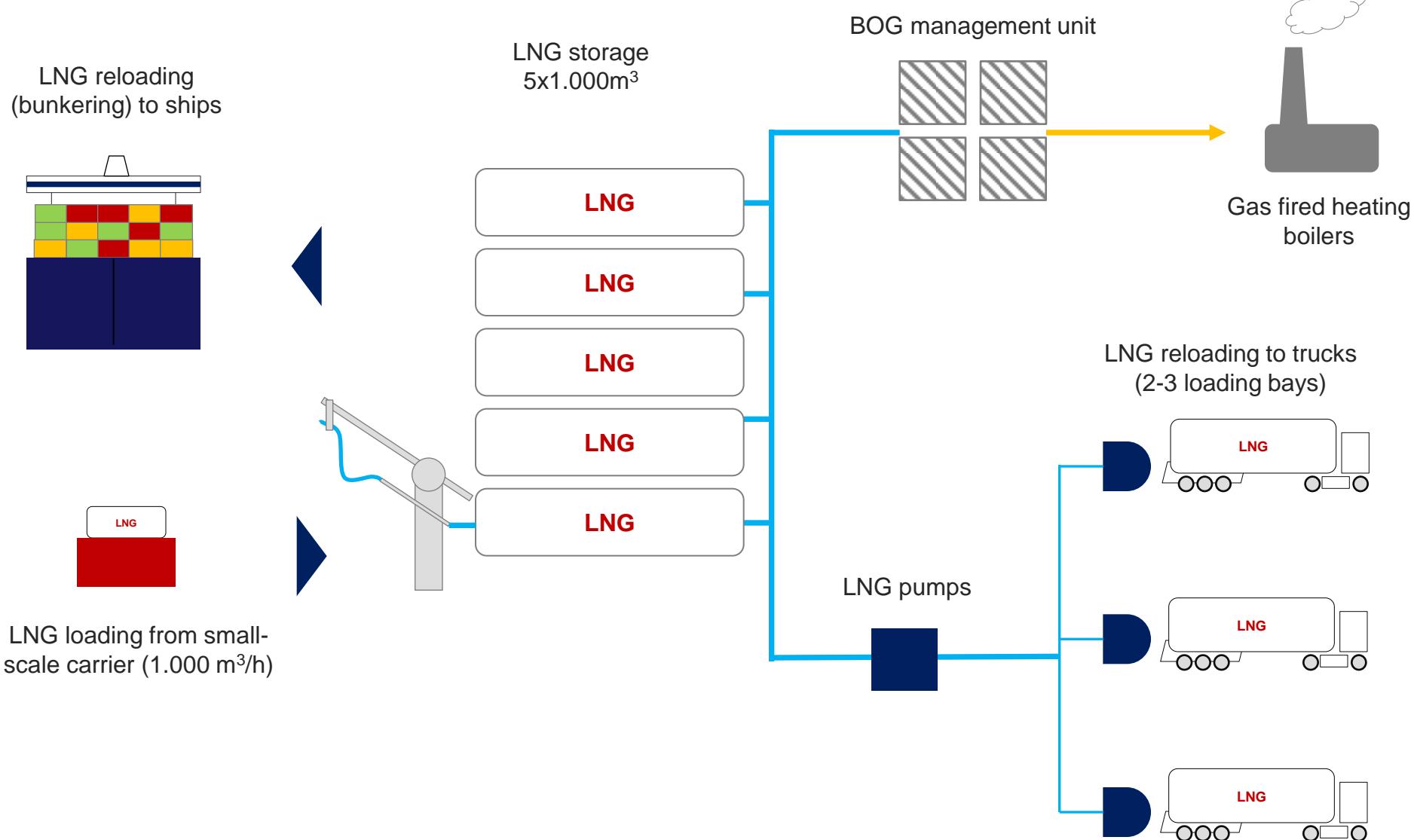


## Integrated service



# Technological concept

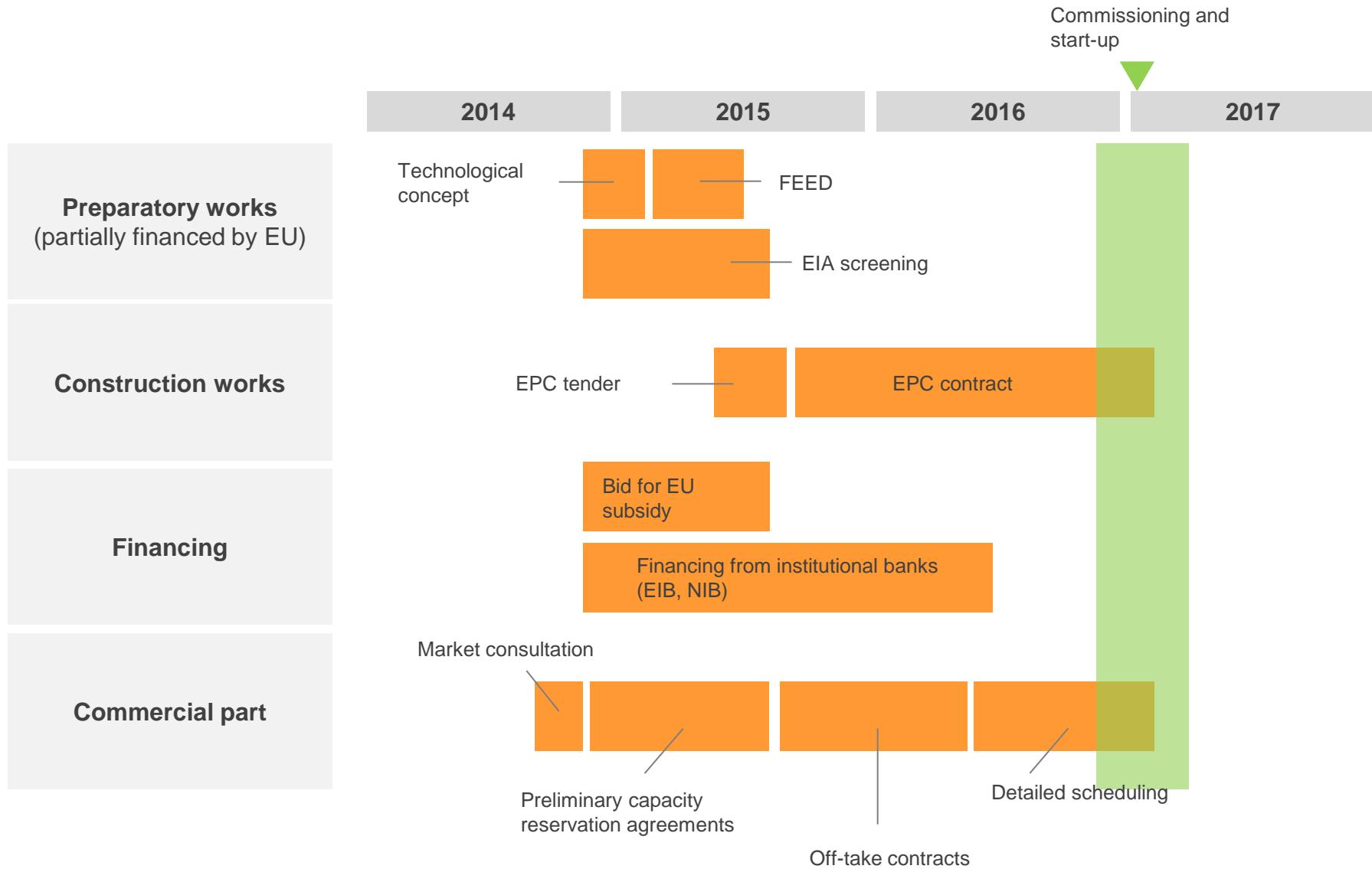
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Trans-European Transport Network (TEN-T)



# Preliminary Project timeline



Co-financed by the European Union  
Trans-European Transport Network (TEN-T)



# LNG Reloading station



Co-financed by the European Union

Trans-European Transport Network (TEN-T)



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Preliminary location of the new LNG reloading station

SC Klaipėdos nafta oil transshipment terminal

LNG terminal



Received EU financing for design



Started FEED, risk analysis and EIA



Started market consultation to estimate demand



Initiation of pilot-projects



- LNG auto-trailer reloading
- LNG bunkering solutions

# Summary



- In the first year, import should be 1.5 billion m<sup>3</sup> of gas and this will rise to 4 billion m<sup>3</sup> in the future.
- Starting from the 1st January 2015, LNG regasification and LNG reloading;
- LNG reloading station – LNG bunkering and truck reloading. Possibilities of LNG cargo break-bulking. Could be built by the end of 2016;
- Access to new markets: LNG regasification, LNG ship loading and LNG trucking;
- The European Union Clean Fuel Strategy: the installation of LNG filling stations every 400 km in the whole of EU by 2020.





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## KLAIPEDA PORT-

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**THANK YOU FOR YOUR ATTENTION!**